

RESOLUTION NO. 1928-23

A RESOLUTION FINDING THE ADVISABILITY OF AND ORDERING THE ADOPTION OF APPLICABLE RATES, CHARGES, RULES AND REGULATIONS, CONDITIONS AND AVAILABILITY OF THE SERVICES RENDERED BY THE ELECTRIC DEPARTMENT OF THE CITY OF OTTAWA, KANSAS, AND ESTABLISHING AN EFFECTIVE DATE THEREFORE, AND PROVIDING FOR THE ENFORCEMENT THEREOF AND RESCINDING PRIOR RESOLUTIONS.

Whereas, Chapter 13, Article III, of the Code of the City of Ottawa, Kansas, 2015 edition, provides for the establishment of rates, conditions of service, rules and regulations pertaining to the availability of electrical service to be set by resolution of the Governing Body of the City of Ottawa.

Now, therefore, be it resolved by the Governing Body of the City of Ottawa:

Section 1: Electrical service furnished by the Utilities Department of the city shall be furnished in accordance with rates, charges, rules and regulations, conditions and availability provided for in this resolution.

Section 2: Electrical service shall be grouped and identified by the following classifications evidenced by schedules so designated, which are attached to this resolution and incorporated herein, the same as if fully set out.

Residential – Urban	RU
Residential – Rural	RR
General Service/Small – Urban	GS/SU
General Service/Small – Rural	GS/SR
General Service/Large	GS/L
Special Contract Power	SCP
School and City Use	SC
Street Lighting	SL
Area Lighting	AL
Electric Service Fee	ESF
Energy Cost Adjustment Clause	ECA

Section 3: The City Manager, or his or her designee, is charged with the enforcement of these rates, charges, rules and regulations, conditions and availability for specified quantities.

Section 4: The rates, charges, rules and regulations, conditions and availability for specified quantities shall remain in full force and effect until rescinded or modified by subsequent resolution(s) of the Governing Body of the City of Ottawa, Kansas.

Section 5: This resolution shall take effect and be in full force and effect for all accounts in which the bills are created according to the following steps as indicated within the designated rate schedules:

2023: On or after March 1, 2023

2024: On or after March 1, 2024

2025: On or after March 1, 2025

2026: On or after March 1, 2026

2027: On or after March 1, 2027

Section 6: The Governing Body shall review the rates, charges, rules and regulations, conditions and availability for specified quantities not less than annually and not less than 60 days prior to any step increase scheduled in this resolution.

Section 7: Prior resolutions on this subject are hereby rescinded when in conflict with this resolution, and all other rates, charges, rules and regulations, conditions and availability for specified electrical service which are in conflict with the rates, charges, rules and regulations, conditions and availability for specified electrical service set out herein are rescinded.

Adopted this 1st day of February 2023.

/s/ Eric Crowley

Mayor

ATTEST:

/s/ Melissa Reed

City Clerk

RESIDENTIAL – URBAN
(RU)

	2023	2024	2025	2026	2027
Base Charge:	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50	\$ 15.50

Energy Charge (c/kwh/mo):

First 2000 kwh/mo @	0.1008	0.1069	0.1133	0.1201	0.1273
Over 2000 kwh/mo @	0.1052	0.1115	0.1181	0.1252	0.1328

(Plus applicable Energy Cost Adjustment Charges)

Minimum Bill: The base charge

Available: Within the city limits of Ottawa

Application:

- a) To all residential consumers, including rooming houses, with two or fewer units available for rent, apartment buildings and trailer courts, for customary domestic uses.
- b) To any combination residential and business consumer otherwise complying with residential zoning restrictions, where rendering of services and production or handling of goods is only incidental to domestic uses, and none other than the resident is employed thereat.

Service Conditions:

- a) Each dwelling unit (i.e. house, duplex, apartment unit, trailer, etc.) is to be individually metered and billed.
- b) All uses are to be metered through a single meter. (For existing arrangements with more than one meter, the readings shall be added together.)
- c) Such voltage and phase as the Utility has immediately available to the site will be furnished without additional charge.
- d) Single-phase service shall not be utilized on individual motors of over 5 horsepower nor, for non-lighting loads aggregating over 20 kw (rated), except by special permission at the sole discretion of the Utility. All motors over 1.5 horsepower are to be nominal 220V.

RESIDENTIAL – RURAL
(RR)

	2023	2024	2025	2026	2027
<u>Base Charge:</u>	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40	\$ 21.40

<u>Energy Charge (c/kwh/mo):</u>					
First 2000 kwh/mo @	0.1040	0.1102	0.1168	0.1238	0.1313
Over 2000 kwh/mo @	0.1084	0.1149	0.1218	0.1292	0.1369

(Plus applicable Energy Cost Adjustment Charges)

Minimum Bill: The base charge

Available: All qualified consumers outside Ottawa.

Application:

- a) To all residential consumers, including rooming houses, with two or fewer units available for rent, apartment buildings and trailer courts, for customary domestic uses.
- b) To any combination residential and business consumer otherwise complying with residential zoning restrictions, where rendering of services and production or handling of goods is only incidental to domestic uses, and no one other than the resident is employed thereat.
- c) To any farm consumer, for domestic plus customary farm uses, where consumption does not exceed 10,000 kwh per month or metered demand does not exceed 30 kw in any two-summer months in any year (these being the months of May through September.)

Service Conditions:

- a) Each dwelling unit (i.e. house, duplex, apartment unit, trailer, etc.) is to be individually metered and billed.
- b) All uses are to be metered through a single meter. (For existing arrangements with more than one meter, the readings shall be added together.)
- c) Such voltage and phase as the Utility has immediately available to the site will be furnished without additional charge.
- d) Single-phase service shall not be utilized on individual motors of over 5 horsepower, nor for non-lighting loads aggregating over 20 kw (rated), except by special permission at the sole discretion of the Utility. All motors over 1.5 horsepower are to be nominal 220V.

GENERAL SERVICE/SMALL – URBAN
(GS-SU)

	2023	2024	2025	2026	2027
<u>Base Charge:</u>	\$ 22.50	\$ 22.50	\$ 22.50	\$ 22.50	\$ 22.50

Energy Charge (c/kwh/mo):

First 200 kwh/mo @	0.1093	0.1158	0.1228	0.1302	0.1380
Next 800 kwh/mo @	0.1053	0.1116	0.1183	0.1254	0.1329
Next 4000 kwh/mo @	0.0995	0.1055	0.1118	0.1185	0.1257
Next 5000 kwh/mo @	0.0979	0.1038	0.1100	0.1167	0.1237
Over 10,000 kwh/mo @	0.0952	0.1009	0.1070	0.1134	0.1202

(Plus applicable Energy Cost Adjustment Charges)

Minimum Bill: 25% of the highest monthly bill in the immediately prior summer (May through September), but not less than the base charge, plus any applicable Energy Cost Adjustment charges.

Available: Within the city limits of Ottawa.

Application:

- a) To all business and institutional users, unless classified as Residential, General Service/Large, or School and City.
- b) To any combination residential and business consumer not qualifying as Residential, or who elects to be classified hereunder.

Service Conditions:

- a) All uses at any one contiguous location are to be metered through a single meter, except at the Utility's sole option to do otherwise. (For such multi-meter arrangements, readings shall be added together.)
- b) Each meter is to be considered an individual customer (unless the Utility has opted to install more than one meter at one contiguous location.)
- c) Such voltage and phase as the Utility has immediately available to the site will be furnished without additional charge.
- d) Single-phase service shall not be utilized on individual motors of over 5 horsepower, nor for non-lighting loads aggregating over 20 kw (rated), except by special permission at the sole discretion of the Utility. All motors over 1.5 horsepower are to be nominal 220V.

- e) Lighting loads aggregating over 10 kw on multi-phase service shall be balanced between phases.
- f) Customers operating equipment having a highly fluctuating or large instantaneous demand, or power factor regularly lower than 80%, or which require electric service of quality exceeding customary industry standards, shall be required to provide adequate corrective equipment or isolating transformers, or as otherwise found necessary so as to not unduly interfere with or be affected by customary service to other customers.

GENERAL SERVICE/SMALL – RURAL
(GS-SR)

	2023	2024	2025	2026	2027
<u>Base Charge:</u>	\$ 25.35	\$ 25.35	\$ 25.35	\$ 25.35	\$ 25.35

Energy Charge (c/kwh/mo):

First 200 kwh/mo @	0.1155	0.1225	0.1298	0.1376	0.1459
Next 800 kwh/mo @	0.1068	0.1133	0.1201	0.1273	0.1349
Next 4000 kwh/mo @	0.1011	0.1072	0.1136	0.1204	0.1277
Next 5000 kwh/mo @	0.0996	0.1056	0.1120	0.1187	0.1258
Over 10,000 kwh/mo @	0.0966	0.1024	0.1085	0.1150	0.1219

(Plus applicable Energy Cost Adjustment Charges)

Minimum Bill: 25% of the highest monthly bill in the immediately prior summer (May through September), but not less than the base charge, plus any applicable Energy Cost Adjustment charges.

Available: All qualified consumers outside Ottawa

Application:

- a) To all business and institutional users, unless classified as Residential, General Service/Large, or School and City.
- b) To any combination residential and business consumer not qualifying as Residential, or who elects to be classified hereunder.
- c) To any farm consumer not qualifying as Residential-Rural, or who elects to be billed hereunder.

Service Conditions:

- a) All uses at any one contiguous location are to be metered through a single meter, except at the Utility's sole option to do otherwise. (For such multi-meter arrangements, readings shall be added together.)
- b) Each meter is to be considered an individual customer (unless the Utility has opted to install more than one meter at one contiguous location.)
- c) Such voltage and phase as the Utility has immediately available to the site will be furnished without additional charge.
- d) Single-phase service shall not be utilized on individual motors of over 5 horsepower, nor for non-lighting loads aggregating over 20 kw (rated), except by special permission at the sole discretion of the Utility. All motors over 1.5 horsepower are to be nominal 220V.

- e) Lighting loads aggregating over 10 kw on multi-phase service shall be balanced between phases.
- f) Customers operating equipment having a highly fluctuating or large instantaneous demand, or power factor regularly exceeding customary industry standards, shall be required to provide adequate corrective equipment or isolating transformers, or as otherwise found necessary so as to not unduly interfere with or be affected by customary service to other customers.

GENERAL SERVICE/LARGE
(GS-L)

	2023	2024	2025	2026	2027
<u>Base Charge:</u>	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00	\$ 150.00

Demand Charge (\$/kw/mo):

First 40 kw/mo @	8.25	8.25	8.25	8.25	8.25
Next 110 kw/mo @	8.82	8.82	8.82	8.82	8.82
Over 150 kw/mo @	9.38	9.38	9.38	9.38	9.38

Energy Charge (c/kwh/mo):

First 50,000 kwh/mo @	0.0637	0.0675	0.0716	0.0759	0.0804
Next 50,000 kwh/mo @	0.0606	0.0643	0.0681	0.0722	0.0765
Next 100,000 kwh/mo @	0.0585	0.0620	0.0657	0.0697	0.0739
Over 200,000 kwh/mo @	0.0519	0.0551	0.0584	0.0619	0.0656

(Plus applicable Energy Cost Adjustment Charges)

Minimum Bill: The base charge plus the Demand charge (unless a higher minimum has been stipulated in an individually negotiated contract).

Determination of Billing Demand:

The maximum metered 15-minute demand in the month (corrected for power factor, as appropriate), but not less than 60% of the highest demand established in the most recent prior 12 month period.

Discounts:

- a) A credit of 1.5% of the total charge shall be granted for primary metering.
- b) A credit of 3.5% of the demand charge only shall be granted for customer ownership, installation and maintenance of transformers and low voltage service entrance.

Power Factor Adjustment:

The rates set forth in this schedule are based on the maintenance by the customer of a power factor of not less than 80% at all times. If it is determined by measurement that the power factor at time of customer's peak load is less than 80%, the metered demand shall be increased by the ratio of 80% to the customer's power factor.

Available: At any location on the electric system.

Application:

- a) To all business, institutional and farm users which elect, by signed request, to be served hereunder. Such commitment shall be not less than of 12 months duration, renewable automatically and indefinitely, until rescinded by the customer.
- b) To such other business, institutional and farm users as are assigned to this classification at the sole discretion of the Utility. Criteria for such assignment are:
 - i) Whenever the customer's metered demand in any summer month (May through September) exceeds 40 kw; or
 - ii) Whenever the average power factor during the period of customer's annual peak demand is measured as less than 80%; or
 - iii) Whenever, in the judgment and sole discretion of the Utility, the customer requests or exhibits any abnormal service conditions, capacities or voltage requirement.
 - iv) The Utility, at its sole discretion and cost, may install needed metering whenever consumption in any summer month (May through September) exceeds 10,000kwh.

Service Conditions:

- a) All uses at any one contiguous location are to be metered through a single meter, except at the Utility's sole option to do otherwise. (For such multi-meter arrangements, readings shall be added together.)
- b) Each meter is to be considered an individual customer (unless the Utility has opted to install more than one meter at one contiguous location.)
- c) Such voltage and phase as the Utility has immediately available to the site will be furnished without additional charge.
- d) Single-phase service shall not be utilized on individual motors of over 5 horsepower, nor for non-lighting loads aggregating over 20 kw (rated), except by special permission at the sole discretion of the Utility. All motors over 1.5 horsepower are to be nominal 220V.
- e) Lighting loads aggregating over 10 kw on multi-phase service shall be balanced between phases.
- f) Customers operating equipment having a highly fluctuating or large instantaneous demand, or power factor regularly lower than 80% or which require electric service of quality exceeding customary industry standards, shall be required to provide

adequate corrective equipment or isolating transformers, or as otherwise found necessary so as to not unduly interfere with or be affected by customary service to other customers.

Customers otherwise qualifying as General Service/Large may be granted special rates by contract, at the discretion of the City Commission. Criteria for such may include (but not be limited to) the following:

- a) Unusually and consistently high load factors
- b) Multiple-shift operations
- c) Interruptible service conditions
- d) Off-peak service conditions
- e) Guarantees of operations of size and character which will markedly benefit the utility and/or community

Rates:

Contract rates shall be predicted upon the General Service/Large schedule, insofar as the load conditions and guarantees permit. To the extent that the Utility is not forced to install additional generating capacity, nor purchase Firm capacity from others, in order to meet the additional load, demand and energy charges may be predicted upon the calculated incremental capacity and/or energy costs, with appropriate additions to cover relevant costs of service and return on investment.

SCHOOL AND CITY
(SC)

	2023	2024	2025	2026	2027
<u>Base Charge:</u>	\$ 22.50	\$ 22.50	\$ 22.50	\$ 22.50	\$ 22.50

Energy Charge (c/kwh/mo):

First 100 kwh/mo @	0.1040	0.1102	0.1168	0.1238	0.1313
Next 100 kwh/mo @	0.0996	0.1056	0.1120	0.1187	0.1258
Next 800 kwh/mo @	0.0953	0.1010	0.1071	0.1135	0.1203
Next 4,000 kwh/mo @	0.0894	0.0947	0.1004	0.1064	0.1128
Over 15,000 kwh/mo @	0.0881	0.0934	0.0990	0.1049	0.1112
Over 20,000 kwh/mo @	0.0853	0.0904	0.0959	0.1016	0.1077

(Plus applicable Energy Cost Adjustment Charges)

Minimum Bill: The base charge

Available: Any location on the Ottawa electric system.

Application:

- a) All uses by any accredited school, including but not limited to, Unified School District 290, Ottawa, Kansas, Sacred Heart School, Ottawa University and Neosho County Community College.
- b) All uses by the City of Ottawa (excepting street lighting, which is served under a separate schedule, and any uses declared by the City to be exempt from service schedules).

Service Conditions:

- a) All uses at any one contiguous location are to be metered through a single meter, except at the Utility's sole option to do otherwise. (For such multi-meter arrangements, readings shall be added together.)
- b) Each meter is to be considered an individual customer (unless the Utility has opted to install more than one meter at one contiguous location.)
- c) Such voltage and phase as the Utility has immediately available to the site will be furnished without additional charge.
- d) Single-phase service shall not be utilized on individual motors of over 5 horsepower, nor for non-lighting loads aggregating over 20 kw (rated), except by

special permission at the sole discretion of the Utility. All motors over 1.5 horsepower are to be nominal 220V.

- e) Lighting loads aggregating over 10 kw on multi-phase service shall be balanced between phases.
- f) Customers operating equipment having a highly fluctuating or large instantaneous demand, or power factor regularly lower than 80% or which require electric service of quality exceeding customary industry standards, shall be required to provide adequate corrective equipment or isolating transformers, or as otherwise found necessary so as to not unduly interfere with or be affected by customary service to other customers.

STREET LIGHTING
(SL)

	2023	2024	2025	2026	2027
<u>Base Charge:</u>	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00

(billed per meter or estimated usage for which an individual bill is computed)

<u>Unitary charge (per mo/light):</u>	\$ 2.41	\$ 2.55	\$ 2.70	\$ 2.87	\$ 3.04
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<u>Energy charge (c/kwh):</u>	\$4.22	\$4.47	\$4.74	\$5.02	\$5.33
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(Plus applicable Energy Cost Adjustment Charges)

Minimum bill: None

Application:

To the City of Ottawa for lighting along streets and alleys

Service Conditions:

All units to be furnished, installed, maintained and owned by the Utility. Includes luminaries, lamp, ballast, mast, pole controller, wiring and energy for each light, of whatever kind.

ELECTRIC SERVICE FEE
(ESF)

A service fee shall apply to all electric rate schedules. A service fee shall be paid by any person, business, firm or corporation each time a service trip is required. This schedule applies to trip fees and disconnection/connection services and customer account processing. The electric service fee shall be billed on the first or any subsequent bill rendered by the City of Ottawa for the electric service.

Rate:

Service Fee	
Trip Charge	10.00
Initial Connection Fee	35.00
Disconnection/Reconnection Fee	35.00
After Hours Reconnection	45.00

ENERGY COST ADJUSTMENT CLAUSE
(ECA)

Whenever the three-month running, weighted-average cost of energy (fuel and purchased electrical energy) exceeds (or is less than) 40.0 mills/kwh sold, a charge shall be added to (or deducted from) each customer's next monthly electric service bill in the amount of 0.105 m/kwh for each 0.1 mill, or major fraction thereof, by which said average cost exceeds (or is less than) 40.0 m/kwh.

This ECA shall be applied to all users to whom bills are rendered and from whom money is normally collected; likewise, all and only the energy sold to such users shall be the basis for the determination of the average cost.

Computed cost of energy shall include all the direct costs for fuel and energy purchased (including taxes and fees, surcharges or adjustments applied thereon), excepting the cost of Firm Power demand charges levied by suppliers of purchased energy where such charges reflect increments in capacity to meet capacity and associated reserve requirements of the Ottawa electric system.

The running, weighted-average shall be for the most recent three consecutive months, being the sum of those energy costs actually paid in the period divided by the sum of energy sold in the same periods (these periods being the normal periods for billing and for bill payment most nearly coinciding under the City's normal accounting practices).